Manager's Report

12/13/2024

Administration

1. <u>Joint Use Agreement</u> Final draft provided to new Battalion Chief Dusty Gyves.

Being reviewed by County attorney. Will continue after fire season.

2. Audit RFP Will be preparing a new RFP for a new 3-year agreement.

Committee Meetings

R&P Committee

Future Meeting:

TBD

Personnel Committee

Future Meeting: TI

TBD

Indoor Heat & Illness Policy

Ordinance Committee

Future Meeting:

TBD

Finance Committee

Future Meeting:

TBD

Fire Flow Funding Options

Public Info. Committee

Future Meeting: TBD

eaks			Curren	ıt	FYTD
Mainline Leaks - Repaired			0		0
Service Leaks - Repaired			0		2
Service Lines - Replaced Dartmouth			1		10
Service Lines - Planned Rutgers (2 lines) Melinda (1 line)					
New Meters - Installed	This past month: sold to:	0	Fiscal Year TOT. Annual Projecti WAC To	on:	0 4 0
Misc Activities					
AV Program	This past month		Total Done	36 of	90
Customer Service Line ID	Report completed as Report due in Octob		tted to the State.		
Tank Maintenance Program	A1 Tank is being pla	anned.			
Placer Road Leak e/o Placer Heights	Construction. The caccess and it being	wner use track-mo	leaking at a joint. Used the mini-excavator unted. The leak was about	r due to d	difficult
JPIA Infrared Imaging	Coordinating with JF	PIA for a f	reee IR imaging of a	ll our site	s.
Cross Control Update	Handbook update.	Will need	ne update to the Cros to use a certified CC ct and then provide a	speciali	st



Regular Board Meeting of the Board of Directors Wednesday, December 18, 2024

7:00 PM

Information

AGENDA

TO ADDRESS THE BOARD DURING OPEN TIME OR NOTICED PUBLIC HEARINGS: pursuant to the Brown Act (Government Code Section 54950 et seq.) action or Board discussion cannot be taken on open time matters other than to receive the comments, and if deemed necessary, to refer the subject matter to the District Manager for follow up and/or to schedule the matter on a subsequent Board agenda.

<u>ITEM</u> <u>FUNCTION</u>

PRELIMINARY BUSINESS

- 1 Call to Order
- Public Comment Period Open Time This time is set for members of the public to address the Board on matters not on the agenda. If your comments concern an item noted on the regular agenda, please address the Board after that item is open to public comments. By law, the Board of Directors cannot discuss or make decisions on matters that are not on the agenda. The Board will customarily refer these matters to the District Manager's Office. Each speaker is allocated (5) minutes to speak for a maximum of 20 minutes on each subject. Speakers may not cede their time. Comments should be limited to matters within the jurisdiction of the District. After receiving recognition from the Board President, please state your name and comments.
- 3 Approval of the minutes of:

_	Approval of the filliates of:	
	November 20, 2024, Regular Board Meeting	Action
4	Authorize Payment of Bills for Current Expenses	Action
5	Status of the Budget Report	Information

NEW BUSINESS

4

Board of Director's Annual Re-Organization Session for the 2025 Calendar Year

Discussion of a Discounted Propane Proposal

	a.	Election of President and Vice President	Action
	b.	Committee Selection	Information
	C.	Appointment to Centerville Education	
		Foundation	Action
2	Bureau of R	eclamation's 57 th Annual Mid-Pacific Region	
	Water User	's Conference – Reno, NV. Jan. 29-31, 2025	Information
3	Discussion (of the Fire Flow Program Planning	Information

OLD BUSINESS

1	Muletown Pump Station Generator Project Update	Information
2	Carr Fire Recovery Project Update	Information
3	PLC, Radio, and Antenna Replacement Project Update	Information
4	Shop Building Path of Travel Project Update	Information

CLOSED SESSION

1 Discussion of Site Security (§ 54957)

GENERAL BUSINESS

1	Correspondence	Information
2	Director's Report	Information
3	Manager's Report	Information
4	Committee Reports	Information
	Resource & Planning – Dec. 10 th	
5	Announcements	
6	Adjournment	

Next Scheduled Board Meeting January 15, 2025 @ 7:00 P.M.

"This is an equal opportunity provider"

In compliance with the Americans with Disabilities Act, the Centerville Community Services District will make available to any member of the public who has a disability, a needed modification or accommodation, including an auxiliary aid or service, for that person to participate in the public meeting. A person needing assistance should contact the district office by telephone at (530) 246-0680, or in person or by mail at 8930 Placer Road, Redding, California 96001, or by e-mail at tteuscher@centervillecsd.com, at least two working days in advance. Accommodation may include, but are not limited to, interpreters, assistive listening devices, accessible seating, or documentation in an alternate format. If requested, this document and other agenda materials can be made available in an alternative format for persons with a disability who are covered by the Americans with Disabilities Act.

CENTERVILLE COMMUNITY SERVICES DISTRICT REGULAR BOARD OF DIRECTORS MEETING

Directors Present: President Richison, Vice President Hopson, Director Oliver, Director

Woodstrom, and Director Whitehead

Absent: Tina Teuscher

Others Present: Paul Reuter, Byran Gentiles and Chris Muehlbacher

PRELIMINARY BUSINESS:

1. Call to Order: President Richison called the meeting to order at 7:00 pm.

- 2. <u>Public Comment Period</u>: President Richison opened the public comment period. No comments were received. The public comment period was closed.
- 3. <u>Approval of October 16, 2024, minutes</u>: Director Woodstrom moved to approve the revised minutes as amended to reflect counsel review. Director Oliver seconded. The vote was unanimous. Motion carried.
- 4. <u>Authorize Payment of Bills for Current Expenses</u>: Vice President Hopson moved to pay the bills. Director Oliver seconded. Mr. Muehlbacher highlighted the non-routine payments. The vote was unanimous. Motion carried.
- 5. <u>Status of the Budget Report</u>: Mr. Muehlbacher stated that the O&M revenue for the 2024/25 Fiscal Year to date was \$654,343 versus expenses of \$516,547. He mentioned that water consumption continues to be higher than budgeted.

Mr. Muehlbacher stated that the Capital revenue was \$14,369 versus expenses of \$81482.

<u>Reserve Fund Status Sheet</u>: The total reserve is \$1,162,894. He stated that the balance reflects LAIF interest.

NEW BUSINESS

- 1. <u>Approval of Financial Statements for Fiscal Year Ending June 30, 2024:</u> Ms. Horton provided an overview of the financial statements. Following the presentation Director Woodstrom motioned to approve the financial statements for the fiscal year ending June 30, 2024. Vice President Hopson seconded. The vote was unanimous. Motion carried.
- 2. <u>Authorization to Award the PLC, Radio and Antenna Replacement Project:</u> The District received a total of two bids for the project. Following a project overview and discussion, Vice President Hopson motioned to award the project to Wagner Electric. Director Woodstrom seconded. The vote was unanimous. Motion carried.

- 3. <u>Authorization to Award the Shop Building Path of Travel Project:</u> The District received a total of three bids for the project. Following a project overview and discussion, Director Whitehead motioned to award the project to Zeis Construction. Director Oliver seconded. The vote was unanimous. Motion carried.
- 4. <u>Consider Adoption of Update to the Capital Improvement Plan Program:</u> An overview of the program update included the funding of ongoing projects as well as pavement improvements for the next fiscal year. The fire flow improvements program was also identified as a priority for future updates. Funding options will be presented for further discussion with the Finance Committee. Director Whitehead motioned to approve the updated CIP Program. Vice President Hopson seconded. The vote was unanimous. Motion carried.

OLD BUSINESS

- 1. <u>Muletown Pump Station Generator Project Update</u>: Mr. Muehlbacher provided an update which included the need to request a project change of scope as well as confirm Redding Electric Utilities willingness to cover all increased costs.
- 2. <u>Carr Fire Recovery Project Update</u>: There is no additional information currently.
- 3. <u>Muletown Wire Replacement Project Update:</u> Mr. Muehlbacher advised that the project was successfully completed and all systems are restored to normal operations.

GENERAL BUSINESS

- 1. Correspondence: None
- 2. Director's Report: None
- 3. <u>Manager's Report</u>: Mr. Muehlbacher advised that the new copier/scanner has been installed. Operations replaced one service line in Nantucket and are planning other line replacements in Rutger, Dartmouth and Melinda. Operators maintained seven airvalves and are planning a leak repair on the 10-in ACP pipe in Placer Road near Placer Heights.
- 4. <u>Committee Reports</u>: Resource & Planning November 7th meeting was discussed during the meeting.
- 5. <u>Announcements</u>: The next regular Board Meeting will be held December 18, 2024. The appreciation luncheon will be held December 12th.
- 6. <u>Adjournment</u>: Meeting adjourned at 8:31 pm.

RESOURCE & PLANNING COMMITTEE December 10, 2024 – DRAFT

CENTERVILLE COMMUNITY SERVICES DISTRICT RESOURCE & PLANNING COMMITTEE MEETING NOTES

Committee Present: Director Whitehead and Vice President Hopson

Absent: None

Others Present: Dan Peters and Chris Muehlbacher

RESOURCE & PLANNING COMMITTEE AGENDA

1 Open Session

No public comment was received.

2 <u>Discussion of the Fire Flow Program Planning</u>

The Committee reviewed a draft letter requesting the fire chief and CalFire for letters of support. It is desired to present to the Board for its approval.

- 3 <u>Discussion of the Muletown Pump Station Emergency Generator Project</u>
 - Discussed the project status. Also, discussed the potential for rescinding the project while still moving forward with it with the purchase of a portable generator provided REU would continue its cost share of up to \$125k. Staff is to confirm estimated cost as well as a firm commitment from REU for Board consideration.
- 4 <u>Discussion of a Discounted Propane Proposal</u>

Vice President Hobson provided information regarding a proposal from Campora Propane to provide District customers a discounted propane program. It will be presented for Board consideration to include a notice in the monthly newsletter.

- 5 <u>Closed Session Discussion of site security</u> No reportable action.
- 6 Adjournment

Profit & Loss Budget Performance November 2024 Centerville Community Services District

	Nov 24	Budget	% of Budget	Jul - Nov 24	YTD Budget	% of Budget
Ordinary Income/Expense						
Income						
41000 · WATER SALES						
41100 · Base Rate	47,860.00	48,000.00	99,71%	239,703.00	237,000.00	101 14%
41200 · Consumption Rate	36,677.89	37,500.00	97.81%	448,005.08	401,100.00	111.69%
41210 · Late Fees	1,759.73	00.009	293.29%	9,215.31	5,800.00	158.89%
41220 · Miscellaneous Charges	00.00	00.00	%0.0	-45.00	0.00	100.0%
41300 · Water Sales-Temp Const	00.00	00.00	%0.0	168.29	0.00	100,0%
41400 · Pump Zone A (Base Rate)	1,421.75	1,500.00	94.78%	7,097.00	7,000.00	101.39%
41450 · Pump Zone A (Power Comp)	1,292.51	1,700.00	76.03%	15,316.34	12,800.00	119.66%
41500 · Pump Zone A-1 (Base Rate)	418.50	400.00	104.63%	2,092.50	2,000.00	104.63%
41550 · Pump Zone A-1(Power Comp)	490.16	200.00	98.03%	4,625.38	3,200.00	144.54%
Total 41000 · WATER SALES	89,920.54	90,200.00	%69'66	726,177.90	668,900.00	108.56%
41600 · RESERVE FUNDS						
41605 · Consumption Surcharge	1,261.20	1,300.00	97.02%	15,553.00	14,200.00	109.53%
41700 · Water Treatment Plant Fee	2,545.38	2,600.00	%6'.26	30,702.46	28,400.00	108.11%
41800 · Rate Stabilization Fee	3,815.12	3,900.00	97.82%	46,042.46	42,600.00	108.08%
56250 · Transfer Reserve Funds	-7,621.70	-7,800.00	97.71%	-92,263.12	-85,200.00	108.29%
Total 41600 · RESERVE FUNDS	00.00	00.00	%0.0	34.80	0.00	100.0%
43000 · INTEREST						
43001 · LAIF	0.00	00.00	%0-0	25,559.60	15,000.00	170.4%
43002 · Other Interest	2.12	0.00	100.0%	9.46	0.00	100.0%
Total 43000 · INTEREST	2.12	00.00	100.0%	25,569.06	15,000.00	170.46%
45000 · OTHER OPER. REVENUE						
45400 · Misc. Revenue	142.80	00.00	100.0%	142.80	0.00	100.0%
45850 · Backflow Prevention Testing	247.00	250.00	%8.8%	1,239.75	1,250.00	99.18%
Total 45000 · OTHER OPER. REVENUE	389.80	250.00	155.92%	1,382.55	1,250.00	110.6%
Total Income	90,312,46	90,450.00	99.85%	753,164.31	685,150.00	109.93%

Centerville Community Services District Profit & Loss Budget Performance November 2024

		Nov 24	Budget	% of Budget	Jul - Nov 24	YTD Budget	% of Budget
90,312,46 90,450,00 99,85% 77 51300 - WATER COSTS 0.00 400,00 0.0% 1 51300 - Oper,& Maint - Clear Creek 24,040,85 11,200,00 214,65% 5 51305 - Administration - Clear Creek 24,040,85 11,200,00 214,65% 5 51315 - Restoration Fee 0.00 0.00 27,00 268,85% 2 51315 - WINN Act Lawsuit 0.00 0.00 0.0% 0.0% 11 51315 - WINN Act Lawsuit 0.00 0.00 0.00 0.0% 14,950,00 0.0% 51305 - WINN Act Lawsuit 0.00 250,00 0.00 0.0% 0.0% 51305 - WINN Act Lawsuit 2,200 0.00 0.00 0.0% 0.0% 52100 - General Repair & Maint 2,257.18 3,000.00 0.00 0.0% 0.0% 52200 - Operating Supplies & Expense 6,917.70 1,800.00 0.0% 0.0% 52245 - Elect., Muletown Pump Station 175.26 300.00 0.0% 0.0% 522600 - Utilities P							
00. WATER COSTS 90,312,46 90,450,00 99,85% 77 51100 · Raw Water Charge 0,00 400,00 0,00% 1,1200,00 214,65% 71 51305 · Oper.& Maint. · Clear Creek 24,040,85 1,1200,00 214,65% 7 51305 · Administration · Clear Creek 7,258,98 2,700,00 268,85% 7 51315 · Restoration Fee 0,00 400,00 0,0% 1,1 51315 · Walter Right Fees 0,00 400,00 0,0% 1,1 51316 · Walter Right Fees 0,00 0,0% 0,0% 1,1 51317 · Water Right Fees 0,00 0,0% 0,0% 1,1 51316 · Walter Right Fees 1,1 1,200,00 0,0% 1,1 51325 · Will water Right Fees 1,1 1,200,00 0,0% 0,0% 1,1 52100 · General Repair & Maint. 1,1 1,200,00 0,0% 0,0% 1,0 52100 · Contilities - Ceneral Plant 1,200,00 1,200,00 1,0 1,0 1,0 1,0 52250 · Elect., M							
0. WATER COSTS 0.00 400.00 0.0% 11 51300 · Oper.& Maint Clear Creek 24,040,85 11,200.00 214,65% 5 51305 · Administration - Clear Creek 24,040,85 11,200.00 214,65% 5 51305 · Administration - Clear Creek 7,288,98 2,700.00 268,85% 2 51315 · Restoration Fee 0.00 400.00 0.0% 1 51317 · Water Right Fees 0.00 400.00 0.0% 0.0% 51325 · WININ Act Lawsuit 0.00 250.00 0.0% 0.0% 51300 · WATER COSTS 31,299,83 14,950.00 0.0% 0.0% 5210 · General Repair & Maint. 2,257.18 3,000.00 0.0% 0.0% 5210 · Concating Supplies & Expense 6,917.70 1,800.00 0.0% 0.0% 52425 · Elect., Muletown Pump Station 175,26 300.00 101,34% 52500 · Utilities Pump Zone A-1 102,00 101,34% 52500 · Utilities Pump Zone A-1 688,27 600.00 100.00 0.0% 55280 · Backflow Prevention Testing <t< th=""><th>Gross Profit</th><th>90,312.46</th><th>90,450.00</th><th>99.85%</th><th>753,164.31</th><th>685,150.00</th><th>109.93%</th></t<>	Gross Profit	90,312.46	90,450.00	99.85%	753,164.31	685,150.00	109.93%
0.00 400.00 0.0% 24,040,85 11,200.00 214,65% 6 0.00 400.00 268.85% 2,700.00 0.0% 0.00 0.00 0.0% 31,299.83 14,950.00 0.0% anc 0.00 0.00 0.0% anc 0.00 0.00 0.0% anc 0.00 0.00 0.0% anc 101.34 100.00 1101.34% and 175.26 3300.00 86,97% 688.27 600.00 0.0% 0.00 0.00 0.0% 0.00 0.00 0.0% 12,262.29 8,300.00 10,22% 348.01 700.00 49,72%	Expense						
0.00 400.00 0.0% 24,040.85 11,200.00 268.85% 2 0.00 400.00 0.0% 0.00 250.00 0.0% 0.00 250.00 0.0% 31,299.83 14,950.00 0.0% anc 0.00 0.00 0.0% anc 0.00 0.00 0.0% anc 1,299.83 14,950.00 0.0% anc 0.00 0.00 0.0% anc 0.00 0.00 0.0% anc 1,299.83 14,950.00 0.0% anc 1,2262.29 8,300.00 147.74% 71.54 700.00 49,72% 71.54 700.00 49,72%	51000 · WATER COSTS						
24,040,85	51100 · Raw Water Charge	0.00	400.00	0.0%	13,775.24	7,300.00	188.7%
7,258.98 2,700.00 268.85% 7 0.00 400.00 0.0% 1 0.00 250.00 0.0% 1 31,299.83 14,950.00 0.0% 1 se 0.00 0.00 0.0% 1 nn 1,200.00 0.00 0.0% 1 on 175.26 300.00 58.42% 2 on 142.24 200.00 660.00 1 668.27 600.00 111.38% 2 12,262.29 8,300.00 10.0% 8 71.54 700.00 10.0% 8	51300 · Oper.& Maint Clear Creek	24,040.85	11,200.00	214.65%	57,370.98	64,300.00	89.22%
0.00 400.00 0.0% 1,000 250.00 0.0% 31,299.83 14,950.00 2.09.36% 1,2,257.18 3,000.00 0.0% 1,800.00 0.0% 1,800.00 0.0% 1,800.00 0.0% 1,800.00 0.0% 1,800.00 0.0% 1,11.38% 1,15.26 300.00 86.97% 1,2,262.29 8,300.00 0.0% 1,2,262.29 8,300.00 1.0.2% 348.01 700.00 49.72%	51305 · Administration - Clear Creek	7,258.98	2,700.00	268.85%	27,677,41	29,100,00	95,11%
0.00 0.00% 0.00 250.00 0.00% 31,299.83 14,950.00 75.24% anc 0.00 0.00 0.00% anc 0.00 0.00 0.00% anc 0.00 0.00 0.00% anc 101.34 100.00 101.34% anc 175.26 300.00 58.42% on 142.24 200.00 71.12% con 12,000.30 2,300.00 86.97% 668.27 600.00 111.38% 71.54 700.00 10.00 0.00% 348.01 700.00 49.72%	51315 · Restoration Fee	0.00	400.00	%0.0	13,737.99	7,300.00	188.19%
0.00 250.00 0.0% 31,299.83 14,950.00 209.36% 11 2,257.18 3,000.00 75.24% 2 anc 0.00 0.00 0.0% 0.0% an 101.34 100.00 101.34% an 175.26 300.00 58.42% on 142.24 200.00 71.12% checks.27 600.00 0.0% 668.27 600.00 111.38% 668.27 600.00 111.38% 71.54 700.00 10.0% 348.01 700.00 49.72%	51317 · Water Right Fees	00.00	00.00	0.0%	4,348.23	00.00	100.0%
31,299.83 14,950.00 209.36% 11 2,257.18 3,000.00 0.0% anc 0.00 0.00 0.0% ie 6,917.70 1,800.00 384.32% nn 175.26 300.00 58.42% on 142.24 200.00 77.12% con 2,000.30 2,300.00 86.97% 668.27 600.00 111.38% 0.00 0.00 0.0% 71.54 700.00 10.22% 348.01 700.00 49.72%	51325 · WINN Act Lawsuit	0.00	250.00	%0.0	184,14	1,250.00	14.73%
tince 0.00 75.24% 2 tanc 0.00 0.00% 0.00% te 6,917.70 1,800.00 0.00% on 175.26 300.00 58.42% on 175.26 300.00 58.42% on 142.24 200.00 71.12% 668.27 600.00 111.38% 668.97% 668.27 600.00 147.74% 8 71.54 700.00 10.22% 348.01 700.00 49.72%	Total 51000 · WATER COSTS	31,299.83	14,950.00	209.36%	117,093.99	109,250.00	107.18%
ance 2,257.18 3,000.00 75.24% 2 lanc 0.00 0.00 0.0% se 6,917.70 1,800.00 0.0% nn 175.26 300.00 58.42% on 142.24 200.00 71.12% on 1,200.30 2,300.00 86.97% 2 668.27 600.00 111.38% 2 668.27 600.00 147.74% 8 71.54 700.00 10.22% 348.01 700.00 49.72%	52000 · TRANSMISSION & DISTRIB.						
ance 0.00 0.0% tanc 0.00 0.0% te 6,917.70 1,800.00 0.0% nn 101.34 100.00 101.34% nn 175.26 300.00 58.42% on 142.24 200.00 58.42% on 2,000.30 2,300.00 86.97% 2 668.27 600.00 111.38% 2 668.27 600.00 147.74% 8 71.54 700.00 10.0% 10.22% 71.54 700.00 49.72%	52100 · General Repair & Maint.	2,257.18	3,000.00	75.24%	25,603.54	19,000.00	134.76%
se 0.00 0.0% se 6,917.70 1,800.00 384.32% nn 101.34 100.00 101.34% on 175.26 300.00 58.42% on 142.24 200.00 71.12% c68.27 600.00 111.38% 2 c68.27 600.00 147.74% 8 71.54 700.00 10.22% 8 348.01 700.00 49.72%	52130 · Zone A - Repair and Maintenance	0.00	0.00	%0.0	1,388.47	0.00	100.0%
se 6,917.70 1,800.00 384.32% on 101.34 100.00 101.34% on 175.26 300.00 58.42% on 142.24 200.00 71.12% 2 c668.27 600.00 111.38% 2 2 0.00 0.00 0.00% 147.74% 8 71.54 700.00 49.72% 8 348.01 700.00 49.72%	52140 · Zone A1 - Repair and Maintenanc	0.00	0.00	%0.0	1,642.41	0.00	100 0%
on 101.34 100.00 101.34% on 175.26 300.00 58.42% con 2,300.00 71.12% 668.27 600.00 111.38% 0.00 0.00 0.0% 12,262.29 8,300.00 147.74% 71.54 700.00 49.72%	52200 · Operating Supplies & Expense	6,917.70	1,800.00	384.32%	15,351,32	9,000.00	170.57%
on 175.26 300.00 58.42% on 142.24 200.00 71.12% 2 c.000.30 2,300.00 86.97% 2 668.27 600.00 111.38% 2 0.00 0.00 0.0% 12,262.29 8,300.00 147.74% 8 71.54 700.00 49.72%	52400 · Utilities - General Plant	101.34	100.00	101.34%	559.70	700.00	%96.62
on 142.24 200.00 71.12% 2,000,30 2,300,00 86.97% 2 668.27 600.00 111.38% 0.00 0.0% 0.0% 12,262.29 8,300.00 147.74% 8 71.54 700.00 49.72% 348.01 700.00 49.72%	52425 · Elect., Muletown Pump Station	175.26	300.00	58.42%	9,827.04	1,700.00	578.06%
2,000,30 2,300,00 86.97% 2 668.27 600.00 111.38% 0.00 0.00 0.0% 12,262,29 8,300.00 147.74% 8 71.54 700.00 49.72% 348,01 700.00 49.72%	52450 · Elect., Towerview Pump Station	142.24	200.00	71.12%	1,979.95	1,000.00	198.0%
668.27 600.00 111.38% 0.00 0.00 0.0% 12,262.29 8,300.00 147.74% 8 71.54 700.00 49.72% 348,01 700.00 49.72%	52500 · Utilities Pump Zone A	2,000.30	2,300.00	86.97%	22,825.78	18,700.00	122.06%
0.00 0.00 0.0% 12,262,29 8,300.00 147.74% 8 71.54 700.00 10.22% 348,01 700.00 49.72%	52600 · Utilities Pump Zone A-1	668.27	00.009	111.38%	4,478.93	3,500.00	127.97%
12,262,29 8,300.00 147,74% 8 71.54 700.00 10,22% 49.72%	52850 · Backflow Prevention Testing	00.00	00.00	%0.0	0.00	00.00	%0.0
ant Repairs & Maint. 71.54 700.00 10.22% 348.01 700.00 49.72%	Total 52000 · TRANSMISSION & DISTRIB.	12,262.29	8,300.00	147.74%	83,657.14	53,600.00	156.08%
71.54 700.00 10.22% 348,01 700.00 49.72%	53000 · EQUIPMENT						
348,01 700.00 49.72%	53100 · Equipment Repairs & Maint.	71.54	700.00	10.22%	3,676.32	3,500.00	105.04%
	53200 · Gasoline	348.01	700.00	49.72%	2,765.05	3,600.00	76.81%
	Total 53000 · EQUIPMENT	419.55	1,400.00	29.97%	6,441.37	7,100.00	90.72%

Profit & Loss Budget Performance November 2024 **Centerville Community Services District**

	Nov 24	paddel	% of Budget	3UI - NOV 24		
54000 · ADMINISTRATIVE						
54100 · Liability Insurance - District	0.00	0.00	%0*0	37,539.51	15,000.00	250.26%
54150 · Utilities-District Office	693.57	900.00	77.06%	4,183.54	4,700.00	89.01%
54200 · Telephone - District Office	964.66	700.00	137.81%	4,169.04	3,500.00	119.12%
54250 · SWRCB Fees	881.00	1,000.00	88.1%	881,00	1,000.00	88.1%
54300 · Travel & Training	522.89	00.009	87.15%	1,325.42	700.00	189.35%
54325 · Employee Recognition	381,71	0.00	100.0%	638.70	100.00	638.7%
54375 · LAFCO	0.00	0.00	%0.0	3,081.47	4,000.00	77.04%
54400 · Miscellaneous	0.00	00.00	%0.0	0.02	0.00	100.0%
54500 · Engineering - District Engineer	1,117.75	700.00	159.68%	5,888.17	3,500.00	168.23%
54550 · Legal-Dist. Attorney	300.00	800.00	37.5%	3,397.10	4,400.00	77.21%
54600 · Accounting-Audit & Consult	00.00	0.00	%0.0	14,407.50	0.00	100.0%
54625 · Meals	50.03	20.00	100.06%	398.21	450.00	88.49%
54630 · Construction Meals	00.00	20.00	%0.0	314.28	450.00	69.84%
54650 · Office Supplies	191.10	800.00	23.89%	4,190.71	4,000.00	104.77%
54680 · Merchant Fees	19.20	100.00	19.2%	364.90	200.00	72.98%
54700 · Postage	1,144.20	800.00	143.03%	4,732.79	4,000.00	118.32%
54750 · Office Equipment (Small)	782.45	1,800.00	43.47%	5,640.85	9,400,00	60.01%
54800 · Office Building - R&M	1,101.83	400.00	275.46%	4,316.99	2,000.00	215.85%
54850 · Directors Compensation	300.00	200.00	%0.09	1,300.00	2,500.00	52.0%
54900 · Subscription & Licenses	59.93	2,800.00	2.14%	22,093.78	21,200.00	104.22%
Total 54000 · ADMINISTRATIVE	8,510.32	12,000.00	70.92%	118,863.98	81,400.00	146.03%

Centerville Community Services District Profit & Loss Budget Performance

11:32 AM 12/13/24 Accrual Basis November 2024

	Nov 24	Budget	% of Budget	Jul - Nov 24	YTD Budget	% of Budget
55000 · WAGES & BENEFITS						
55100 · Salaries	45,834,93	51,600.00	88.83%	176,984.87	189,600.00	93.35%
55110 · Salaries - Standby	625.00	500.00	125.0%	2,275.00	2,500.00	91.0%
55120 · Overtime	1,011.28	500.00	202.26%	5,618.20	2,500.00	224.73%
55200 · Salaries - Part Time Employees	3,651.57	1,600.00	228.22%	8,970.28	8,800,00	101.94%
55300 · Pension - Retirement	3,721,31	3,100.00	120.04%	70,927.23	71,500,00	99.2%
55400 · Insurance - Emp. Health&Dental	-767.13	00-009'6	-7.99%	37,751.67	48,000.00	78,65%
55500 · Workman's Comp. Insurance	0.00	0.00	%0.0	4,480.30	7,250.00	61.8%
55600 · F.I.C.A.	3,122.06	2,500.00	124.88%	11,844.21	11,700.00	101.23%
55700 · Medicare Tax	730.16	800.00	91.27%	2,770.01	2,800.00	%86.83%
Total 55000 · WAGES & BENEFITS	57,929.18	70,200.00	82.52%	321,621,77	344,650.00	93.32%
Total Expense	110,421.17	106,850.00	103.34%	647,678.25	596,000.00	108.67%
Net Ordinary Income	-20,108.71	-16,400.00	122.61%	105,486.06	89,150.00	118.32%
Net Income	-20,108.71	-16,400.00	122.61%	105,486.06	89,150.00	118.32%

Page 1

Capital Profit & Loss Budget Performance November 2024 **Centerville Community Services District**

Accrual Basis

9:39 AM 12/12/24

	Nov 24	Budget	Jul - Nov 24	YTD Budget	Annual Budget
Ordinary Income/Expense Income 43000 · INTEREST 43003 · Shasta Co 422 Interest	40,51	0.00	40.51	0.00	0.00
Total 43000 · INTEREST	40.51	00.00	40.51	0.00	00.00
44100 · General Property Tax-422 44135 · Supp Taxes Current 44140 · Curr Unsecured Taxes 44145 · Supp Taxes Prior 44150 · Prior Year Unsecured Taxes	0.00	0.00 0.00 0.00 0.00	405,17 10,809.93 8.40 70.24	450.00 10,000.00 10.00 75.00	2,000,00 10,000.00 50.00 100.00
Total 44100 · General Property Tax-422	00.0	00.00	11,293.74	10,535,00	12,150.00
46000 · CAPITAL FUNDS 46100 · Capacity Charge	768.75	764.00	3,843.75	3,844.00	87,300.00
Total 46000 · CAPITAL FUNDS	768,75	764.00	3,843.75	3,844.00	87,300.00
49000 · TAXES & ASSESSMENTS 49350 · Sp./Asst Texas Springs 2001-1	0.00	0.00	0.00	0.00	20.00
Total 49000 · TAXES & ASSESSMENTS	0.00	00.00	00.00	0.00	20.00
49500 · OTHER CAPITAL REVENUE 49505 · Other Interest	0.20	0,00	1.25	00.00	0.00
Total 49500 · OTHER CAPITAL REVENUE	0.20	0.00	1,25	00.00	00.00
Total Income	809.46	764.00	15,179.25	14,379.00	99,500.00
Gross Profit	809.46	764.00	15,179.25	14,379.00	99,500.00
Expense 57000 · DISTRIBUTION SYSTEM IMPROVE. 57090 · Tank Coating Program	00.0	0.00	39,552.83	40,000,00	180,000,00
Total 57000 · DISTRIBUTION SYSTEM IMPROVE.	0.00	00:00	39,552.83	40,000.00	180,000.00
57400 · PRINCIPAL EXPENSE 57406 · Sp./Asst. Txs Sprg 2001-1 Prin.	00.00	0.00	9,900.00	9,900.00	6,900.00
Total 57400 · PRINCIPAL EXPENSE	0.00	00.00	00.006,6	00'006'6	9,900.00
57500 · INTEREST EXPENSE 57506 · Sp./Asst. Txs Sprg 2001-1 Int.	00:00	0.00	5,662.78	5,700.00	10,600.00
Total 57500 · INTEREST EXPENSE	0.00	0.00	5,662.78	5,700.00	10,600.00
57800 · BOND ADMIN. FEE					

November 2024

12/12/24 Accrual Basis

9:39 AM

	Nov 24	Budget	Jul - Nov 24	YTD Budget	Annual Budget
57806 · NBS Admin. Fee TSWAD 2002-1	0.00	0.00	1,246.13	1,300.00	5,000.00
Total 57800 · BOND ADMIN. FEE	0.00	0.00	1,246.13	1,300.00	5,000.00
58000 · OTHER CAPITAL EXPENSES 58070 · Muletown Pump - Generator	0.00	0.00	2,950.25	100.00	30,000.00
50000 · Telemetry Replacement Program 58515 · Shop Bldg Dev Improvements	2,187.83	0.00	5,873,94	3,300,00	25,000.00
Total 58000 · OTHER CAPITAL EXPENSES	2,187.83	00.00	27,308.44	23,100.00	168,000.00
Total Expense	2,187.83	0.00	83,670,18	80,000.00	373,500.00
Net Ordinary Income	-1,378.37	764.00	-68,490.93	-65,621,00	-274,000.00
Net Income	-1,378.37	764.00	-68,490.93	-65,621.00	-274,000.00

CENTERVILLE COMMUNITY SERVICES DISTRICT RESERVE FUND STATUS

11/31/2024

DESCRIPTION		Balance as of	Balance as of	Balance as of	Current	Projected Balance	Goal Range
DESIGNATED RESERVES:	12	7-1-2023	7-1-2024	Last Month	Balance	As of 7-1-2025	
Operation & Maintenance Water Treatment Plant Carr Fire Funds Pump Sta. Rep. (Zones A & A1) Capital Improvement Reserve Subtotal		\$204,925.15 \$142,309.81 \$144,040.80 \$17,909.81 \$434,276.16 \$943,461.73	\$202,305.90 \$195,972.20 \$149,460.79 \$18,583.72 \$395,481.74 \$961,804.35	\$365,306.58 \$223,207.55 \$152,944.72 \$15,341.02 \$256,457.78 \$1,013,257.65	\$365,306.58 \$223,207.55 \$152,944.72 \$15,341.02 \$256,457.78 \$1,013,257.65	\$335,000.00 \$255,000.00 \$152,000.00 \$22,000.00 \$346,000.00	\$546k - \$819k (2) \$170k - \$250k (3)
OBLIGATED RESERVES: Capacity Charge		\$86,704.43	\$119,370.25	\$124,476.55	\$124,476.55	\$209,000.00	
Subtotal RESTRICTED RESERVES;	Maturity Date	\$86,704.43	\$119,370.25	\$124,476.55	\$124,476.55	\$209,000.00	
1 1995-1 Redemption Fund2 Texas Springs AssessmentSubtotalTotal Reserve Balance	6/30/2041	\$52,605.70 \$43,451.90 \$96,057.60 \$1,126,223.76	\$0.00 \$25,629.19 \$25,629.19 \$1,106,803.79	\$0.00 \$23,913.88 \$23,913.88 \$1,161,648.08	\$0.00 \$23,914.08 \$23,914.08 \$1,161,648.28	\$0.00 \$33,000.00 \$33,000.00 \$1,352,000.00	
1 Texas Springs Assessment2 O&M Goal Range3 WTP Goal Range	This Assessment Goal Range is pr Goal Range is pr	This Assessment District was formed Goal Range is projected to achieve tl Goal Range is projected to achieve tl	for the water distrib ne Reserve Policy ra ne Reserve Policy ra	This Assessment District was formed for the water distribution system within the Texas Springs area, matures in 2041, Goal Range is projected to achieve the Reserve Policy range within 4 - 8 years using the Rate Stabilization Fee. Goal Range is projected to achieve the Reserve Policy range within 1.5 - 3 years using the Water Treatment Plant Fee.	e Texas Springs are using the Rate Stak rs using the Water T	a, matures in 2041. ilization Fee. reatment Plant Fee.	



DATE:

December 11, 2024

TO:

Board of Directors

FROM:

Chris Muehlbacher

Subject:

New Business Item 1 - Board of Director's Annual Reorganization Session for the

2025 Calendar Year

Recommendation

The following are recommended:

ACTION:

a. Election of President and Vice President

b. Appointment Mrs. Mathiesen to the Centerville Education Foundation (CEF)

Deferred ACTION until January's meeting:

c. Selection of Committee Members

Item Explanation

The Board Policy addresses the selection of Board President, Vice President, and Committee members for the upcoming New Year. Historically, it has been the Board's practice to defer the selection of the Committee members until the January Board meeting. Doing so permits the President-elect and the other Directors time to make comment or recommendation for committee assignments.

At present, Mrs. Lori Mathiesen would like to continue to represent the District on the Centerville Education Foundation Committee.

Attachments

2024 Standing Committee Assignments



STANDING COMMITTEE ASSIGNMENTS

Calendar Year 2024

Committee: Current Committee Members:

RESOURCE AND PLANNING: Larry Whitehead – 19 years

Larry Hopson - 3 years

Past: Eric Woodstrom – 1 year

Walt Richison – 9 years

ORDINANCE: Mark Oliver – 4 years

Walt Richison – 10 years

Past: Eric Woodstrom – 9 years

PERSONNEL: Walt Richison – 19 years

Eric Woodstrom - 3 years

Past: Larry Whitehead – 7 years

Mark Oliver – 1 year

FINANCE: Eric Woodstrom – 14 years

Mark Oliver - 5 years

Past: Larry Whitehead – 7 years

PUBLIC INFORMATION: Larry Hopson – 3 years

Larry Whitehead - 5 years

Past: Mark Oliver – 3 years

Eric Woodstrom 1 year

EDUCATION FOUNDATION (CEF) Lori Mathiesen – 2 years



DATE:

December 11, 2024

TO:

Board of Directors

FROM:

Chris Muehlbacher

Subject:

New Business Item 2 – Bureau of Reclamation's 57th Annual Mid-Pacific Region

Water User's Conference - Reno, NV. Jan. 29-31, 2025

Recommendation

INFORMAITON – This item is for information only.

Item Explanation

The Bureau of Reclamation will be hosting the Annual Mid-Pacific Region Water User's Conference in Reno, Nevada on January 29-31, 2025.

Please contact the office should you be interested in attending.

Attachments

• Schedule & details

57th Annual Mid-Pacific Water Users' Conference

January 29-31, 2025
Silver Legacy Resort Casino,
Reno, NV

57th ANNUAL MID-PACIFIC WATER USERS' CONFERENCE

January 29-31, 2025 Silver Legacy, Reno, NV

PRELIMINARY SCHEDULE OF EVENTS

WEDNESDAY, JANUARY 29

7:30am-5:00pm

REGISTRATION

8:00am

CONTINENTAL BREAKFAST

8:30am-12:00pm

CALL TO ORDER/GENERAL SESSION

Welcome Address

Chris Dahlstrom, Santa Ynez River WCD ID #1 (ret.)

KEYNOTE SPEAKER

Commissioner, Bureau of Reclamation

Bureau of Reclamation Regional Director Address

Karl Stock, Regional Director, California Great Basin Region, Bureau of Reclamation

Bureau of Reclamation Deputies and Area Managers

Panel Presentation

Reservoir(s) of Dreams: If you build it...?

Panel Presentation

12:15pm-2:20pm

LUNCHEON and PROGRAM

50 Shades of Red: The Outlook for Trump 47 and the 118th Congress

Panel Presentation

Klamath Project Report

Paul Simmons, Klamath Water Users Association

2:30pm-4:30pm

SEXUAL HARASSMENT TRAINING FOR DISTRICT DIRECTORS

Presented by Laura Fowler, Best Best & Krieger LLC

This session will fulfill California state law requirements that all public officials receive sexual harassment training every two years. The course covers the impact of harassment and importance of creating a safe work environment where employees can report sexual harassment violations without fear of shame or retaliation. This workshop is offered at no charge and participants will receive a certificate of completion.

5:30pm-7:30pm

EXHIBITOR RECEPTION & SLOTS TOURNAMENT

THURSDAY, JANUARY 30

7:30am-4:00pm

REGISTRATION

8:00am-9:10am

BREAKFAST and PROGRAM

Unplugged!

Tom Philp, Pulitzer Prize Winning Columnist, Sacramento Bee

9:15am-12:15pm

GENERAL SESSION

The Future of the New BiOps: Do They Survive or Does the Cycle Continue? *Panel Presentation*

Blueprint for the Future *Panel Presentation*

12:15pm-2:20pm

LUNCHEON and PROGRAM

Regional Director's Water Conservation Award

Karl Stock, Regional Director, California Great Basin Region, Bureau of Reclamation

Deference to Administrative Agencies/Demise of the *Chevron* Doctrine: What Does it All Mean? *Panel Presentation*

Cachuma Project Report

Presented by Chris Dahlstrom, Santa Ynez River WCD ID #1 (ret.)

2:30pm-4:00pm

WORKSHOP: Dopplers for Districts - What's New, What Works, What has Challenges?

Presented by Stuart Styles, Cal Poly ITRC

This Flow Measurement Workshop is open to all interested parties. This will be a "hands on" workshop that will cover the FlowTracker2 (doppler on a stick), M9 (doppler on a boat), PT900 (doppler for a pipeline), and the RQ30 (doppler on a bridge). Districts that are using these devices are encouraged to attend to share their experiences. There will be demonstrations and examples of the different devices. The workshop is based on content developed through the USBR/ITRC Technical Services program. There will be handouts, and the workshop will provide critical information on new technologies/services that are available to MP districts.

6:00pm-9:00pm

Dinner and Bowling at the National Bowling Stadium

FRIDAY, JANUARY 31

8:30am-11:30am

BREAKFAST and PROGRAM

Bowling and Slot Tournament Awards

Meet the Cal Poly Scholarship Students

Newlands Project Report

Presented by Ben Shawcroft, Truckee-Carson Irrigation District

Revisiting the 2024 Water Year Presented by Bureau of Reclamation

2025 Water Supply Outlook

Presented by Bureau of Reclamation

2025 MID-PACIFIC WATER USERS' CONFERENCE PRE REGISTRATION

CONFERENCE PARTICIPANT REGISTRATION includes admittance to all Conference sessions, Exhibitor Reception, Wednesday lunch, Thursday breakfast, Thursday lunch and Friday breakfast. Separate tickets must be purchased for participation in the Thursday Evening Dinner & Bowling Event.

SEXUAL HARASSMENT TRAINING WORKSHOP. Two-hour session to fulfill CA state law requirements. For more information, see Schedule of Events. This workshop is offered at no charge, but you must indicate your participation on the registration form. Participants will receive a certificate of completion.

SPOUSES OR GUESTS of paid registrants who are not water district or company representatives need not pay a registration fee; however, spouses or guests who wish to participate in any meal sessions or the Thursday bowling event must purchase tickets to those events. Exhibitor reception is complimentary to spouses/guests.

THURSDAY DINNER AND BOWLING AT THE NATIONAL BOWLING STADIUM. Ticket price includes dinner, hosted bar, and bowling. Not a bowler? No problem, come for the food, drink and to cheer on your favorite team!

Address:		Ci	ty, State	e, Zip				
Phone:		En	nail:					
CONFERENCE PARTICIPANTS Full registration is required for water district or company epresentatives.	Full Pre-Registra (by Jan. 1 \$445		Regis	Full stration Jan. 10) 485	Harassment Training Workshop NO CHARGE	Thursday Dinner & Bowling \$85		Total Each Rep
. Company Representative							\$	
Company Representative							\$	
Company Representative							\$	
SPOUSE/GUEST REGISTRATIONS vailable only to spouses and guests of paid registrants cho are not water district or company representatives	Wed Lunch \$55	Bre	nurs akfast	Thurs Lunch \$55	Thursday Dinner & Bowling \$85	Breakf	ast	Ttl Each Spouse/ Guest
Spouse/Guest								\$
Spouse/Guest								\$
Spouse/Guest								\$
	ТОТ	AL	AMC	OUNT I	DUE ALI	ITEMS		\$
PAYMENT METHOD: □Check payable to "Water Users Conference" □Credit Card:VISAMaster	reard	Am	erican I	Express	Discov	er		Pro-
Card No:		Exp		Secu	rity Code:	Bil	ling 2	7in:

2025 MID-PACIFIC WATER USERS' CONFERENCE SPONSORSHIP OPPORTUNITIES

All sponsors will be recognized on prominent signage at the conference and in the conference program.

SUPPORTING SPONSOR \$250 Sponsorship CONTINENTAL BREAKFAST: WEDNESDAY OPENING SESSION \$1500 Sponsorship includes complimentary exhibit space (one 6 ft. table) WEDNESDAY AM/PM COFFEE BREAKS \$500 Sponsorship **COCKTAILS: WEDNESDAY EXHIBITOR RECEPTION** \$2000 Sponsorship includes complimentary exhibit space (one 6 ft. table) HORS D'OEUVRES: WEDNESDAY EXHIBITOR RECEPTION \$2000 Sponsorship includes complimentary exhibit space (one 6 ft. table) THURSDAY AM/PM COFFEE BREAKS \$500 Sponsorship COCKTAILS: DINNER/BOWLING AT THE NATIONAL BOWLING STADIUM \$2000 Sponsorship includes complimentary exhibit space (one 6 ft. table) LANYARDS sponsored by Provost & Pritchard N/A \$500 Sponsorship. Imprint your company's name and/or message on lanyards that will be distributed at registration. Sponsor produces and provides lanyards. (Please check with us to ensure lanyards are compatible with our nametags). **PENS** \$500 Sponsorship. Provide attendees with pens with your company's name and/or logo. Pens will be distributed at registration. Sponsor produces and provides pens. WRITING PADS \$500 Sponsorship. Provide attendees with writing pads with your company's name and/or logo. Writing pads will be distributed at registration. Sponsor produces and provides pads. SPONSORSHIP INFORMATION: All sponsors will be recognized on prominent signage and in printed meeting materials. Sponsorships will be accepted on a first come, first served basis. Sponsors have the opportunity to provide literature (brochures, booklets or pamphlets) for distribution at the registration desk. Sponsors of lanyards, pens and writing pads agree to provide these items at no cost to the Water Users Conference. Sponsors will be responsible for the shipping or transport of any literature or promotional items to the Water Users Conference in Reno. Sponsors will be contacted by WUC staff to coordinate their participation. Company: _____ Primary Contact: _____ City/State: ______ Phone: _____ Email: _____ PAYMENT METHOD: □Check payable to "Water Users Conference" □Credit Card: ___VISA ____Mastercard ____American Express ____ Discover Exp. Security Code: Card No: Billing Zip Code: Cardholder Signature:

RETURN FORM TO:

57th Mid-Pacific Water Users' Conference January 29-31, 2025 * Silver Legacy, Reno, NV

ATTENTION EXHIBITORS: GREAT LOCATION FOR 2025!

Exhibits will be located in the Pre-Function area of the Grande Exposition Hall (see a floor diagram of the space on the Exhibitor page of our website: <u>waterusersconference.com</u>). This large exhibitor area will host our **Exhibitor Reception** on the evening of Wednesday, January 29, and the **Wednesday Continental Breakfast** and **Wednesday/Thursday Refreshment Breaks**, ensuring that your company has the most exposure to potential customers.

WHAT IS IT AND WHO WILL BE THERE?

The Mid-Pacific Water Users' Conference is an annual Conference attended by Managers, Directors, Operators, Maintenance Personnel, and Consultants from water districts served by the United States Bureau of Reclamation facilities in California, Nevada, and Oregon. Many of the Conference participants are the same people who participate in budget preparation and purchasing decisions back home. Typical attendance is over 300 people.

MOVE-IN/MOVE-OUT

Exhibit setup will be after 4pm on Tuesday, January 28. Exhibitor move-out will be following the conclusion of sessions on Thursday, January 30 (approximately 3:30pm).

CONFERENCE SPONSORSHIPS

A limited number of sponsorships are available. Please see the enclosed Sponsorship Menu for more information. Some sponsorships include free exhibit space.

NEED A ROOM?

Special room rates for Water Users Conference attendees at the Silver Legacy start at \$70 per night plus applicable fees and taxes. Make hotel reservations online at www.waterusersconference.com or directly with the hotel by calling 800-455-4770 (mention group code SRPWU5). PLEASE NOTE THE DEADLINE FOR HOTEL RESERVATIONS IS JANUARY 13, 2025 OR UNTIL OUR ROOM BLOCK IS FULL.

SPACE IS LIMITED

Exhibit space is limited. If your company would benefit from contact with staff and representatives from water districts throughout California, Nevada and Oregon, please reserve your space early.

Complete the attached application and mail it to:

Mid-Pacific Water Users' Conference, 1521 I Street, Sacramento, CA 95814 Or email to jane@agamsi.com

DETAILS, DETAILS

Payment must accompany registration to reserve exhibit space. Deadline for exhibitor pre-registration is January 17. If you wish to register an exhibit after that date, please call or email Jane (916-206-7186; jane@agamsi.com) to check availabilty. Exhibitors are welcome to attend Conference sessions; however, tickets must be purchased for meals and the Thursday Dinner/Bowling event.

OUESTIONS

Please feel free to contact us or visit our website if you would like more information www.waterusersconference.com

Phone 916/206-7186 Fax 916/446-1063 Email: jane@agamsi.com

EXHIBITOR APPLICATION

57th Annual Mid-Pacific Water Users' Conference January 29-31, 2025 * Silver Legacy Resort Casino, Reno, NV

City/State:	Phone:
Primary Contact:	Email:
EXHIBITOR REPRESENTA	ATIVES (nametags will be prepared for all listed names)
EXHIBIT SPACE: Number of Exhibit Tables:	0 (6 (1.1. (6. 0400.00)
Number of Exhibit Tables:	One 6-foot table (@ \$400.00) Two 6-foot tables (@ \$500.00) I do not require tables - I have my own exhibit *charge is based on width of display area: \$\Pi\$
Electrical Requirements:	
EVENT REGISTRATIONS:	Electrical Connection (exhibitors provide extension cords as neede
EVENT REGISTRATIONS: Exhibitors are welcome to atten participate in any meal sessions you would like to purchase:	nd conference general sessions; however, tickets must be purchased to s or the Thursday Dinner/Bowling event. Please indicate which tickets
EVENT REGISTRATIONS: Exhibitors are welcome to atten participate in any meal sessions you would like to purchase:	nd conference general sessions; however, tickets must be purchased to
EVENT REGISTRATIONS: Exhibitors are welcome to atten participate in any meal sessions you would like to purchase:	# X \$55/person = \$
EVENT REGISTRATIONS: Exhibitors are welcome to attent participate in any meal sessions you would like to purchase: Wednesday Lunch Thursday Breakfast Thursday Lunch Friday Breakfast Thursday Dinner/Bowling TOTAL DUE Subtotal Exhibit Space Subtotal Events Subtotal Sponsorship Total Due: PAYMENT METHOD: Check payable to "Water Users of	# X \$55/person = \$ # S # S = \$

Exhibit space is limited and will be reserved on a first come, first serve basis. Deadline for exhibitor pre-registration is January 17. If you wish to register an exhibit after that date, please call or email us to check availabilty.

<u>Cancellation</u>: Exhibitor cancellation by January 17 will be refunded in full. Cancellation after January 17th will be refunded ONLY IF we are able to resell the space.

RECLAMATION

Managing Water in the West

Water Conservation Team and Technical Assistance

~Silver Room~

Join Reclamation staff for water conservation planning, grant program information, and technical assistance during the Water Users Conference. Individual meetings are available on January 29th and January 30th from 9 am - 12 noon and 1 pm - 4:30 pm. Contact Anna Sutton at assutton@usbr.gov for an appointment.

Dr. Stuart Styles of Cal Poly Irrigation and Training Research Center will also be available for assistance (by appointment only). Contact sstyles@calpoly.edu for an appointment.

Grant Program Information

- WaterSMART Program
- Ag Water Use Efficiency
 Program
- CALFED Program

Planning Assistance

- Conservation and Efficiency Standard Criteria
- Water Management Plans
- Annual Update Reporting



Join us Thursday evening for dinner and bowling at the National Bowling Stadium, which the LA Times calls the "The Taj Mahal of Tenpins". Enjoy the company of friends, a great dinner, hosted bar and bowling. You don't have to be a bowler to enjoy this event!!!!

Tickets are only \$85 and include dinner, hosted bar, bowling (games, balls, shoes), and shuttle transportation to/from the National Bowling Stadium.

Prizes will be awarded! There are three ways to win:

- O Highest Team Score Wins
- O Your Team Gets a Playing Card for Every Strike Best 5 Card Poker Hand Wins!
- Random Drawings for Prizes Whether You're Bowling or Not!!

YOU DON'T HAVE TO BE A BOWLER TO ENJOY THIS EVENT! Join us for food, drink, and to cheer on your favorite team!!



DATE:

December 11, 2024

TO:

Board of Directors

FROM:

Chris Muehlbacher

Subject:

New Business 3 – Discussion of the Fire Flow Program Planning

Recommendation

INFORMATION – It is desired to discuss strategies and potential funding for fire flow improvements. The Resource & Planning Committee also requests Board support of a Board issued letter of interest.

Item Explanation

Background

The Board of Directors approved an updated Capital Improvement Plan Program as well as prioritized fire flow improvements at the November 2024 meeting. At that meeting there was also a discussion of the potential for an informational town hall meeting regarding fire flow improvements which included the desire for updated figures and exhibits.

Presently, Paul Reuter of PACE Engineering is preparing a proposal to update and create exhibits as needed for the fire flow program. Part of the proposal will be the need for a more detailed engineering estimate of cost. Paul Reuter has advised that this level of detail is required for exploring financing options. The current efforts were limited to planning level assumptions which basically assume half of the pipelines being in roadways while the other half would be outside of the pavement. In contrast, the detailed estimate would require field confirmation of alignments. Depending upon the funding source, there is likely a need for an engineering report and environmental document. All these related costs will be included in the proposal. Once completed, the engineering proposal will be presented to the Finance Committee for recommendation to the Board.

Board Issued Letter of Interest

Attached is a draft letter of interest from the Resource & Planning Committee. It is desired to discuss exploring potential funding opportunities as well as the issuance of a letter of interest for grants. This draft letter is directed towards both the State Fire Marshall and Cal Fire Wildfire Prevention Grants.

Attachments

Draft Letter – Grants

Dear Cal Fire Wildfire Prevention Grants -

I am a member of the Board of Directors of the Centerville Community Services District. The Centerville Community Services District, located in Shasta County and bordering the western edge of the City of Redding, was created over 50 years ago and supplies potable water to approx. 1,300 customers which serve about 4,100 residents in a mostly rural setting that was greatly impacted by the 2018 Carr Fire. Many of our residents lost their homes in that fire. All of our District is located within a High Fire Severity Zone. Studies of our District facilities have found that seven zones (approx. 100 homes) are served by the originally installed, 50 year old, four inch AC pipe that provides less than the required fire flow to these zones. With the advent of warming climate and increased danger of catastrophic wildfires, the District is compelled to address the issue of sub-standard fire flows in an effort to protect our resident's homes from future wildfires.

Engineer's estimates have indicated an approx. cost of \$8m, in today's dollars, to address the fire-flow deficiency in all 7 substandard zones. Many of our residents are retirees living on fixed incomes and cannot afford the increase in rates that would be required to satisfy any Federal loans that we have investigated. On behalf of the Centerville Community Services District Board of Directors, I am asking for Cal Fire's assistance in identifying any potential sources of grant funding that may provide some, or all, of the funding needed to correct the substandard fire flows within our District.

Any questions concerning this matter should be addressed to:

Chris Muehlbacher District Manager Centerville Community Services District 8930 Placer Road Redding, CA 96001 530-246-0680

Thank you in advance for your assistance in helping to protect our residents from wildfire.

Best Regards,

Larry F. Hopson Director, Centerville Community Services District 530-604-1840



Date:

December 12, 2024

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

New Business 4 - Discussion of Discounted Propane Proposal

Recommendation

DISSCUSSION – The goal of this meeting is to review this subject and consider placing information in the monthly newsletter.

Discussion

Attached for discussion is a discounted propane proposal from Campora. A request for comment from District Counsel has been made and any received information will be provided at the Board meeting.

Attachment(s)

• Campora Propane Proposal



12/02/24

To whom this concerns,

Campora Propane is interested in offering your customers a reduced rate on their propane, this means that any of your customers that are with the Centerville Water District would receive a reduced rate on their propane needs. We would put them under a special rate that would fluctuate with current and future prices.

For example, currently the laid in price of propane in our area is \$1.71 a gallon plus .24 cents for delivery and transportation which brings it to \$1.95 per gallon.

Our cost for your customers would be .70 cents above \$1.95 per gallon so their cost per gallon would be \$2.60 per gallon. That will vary depending on product demand.

Annual tank lease per year is,

150-289-gallon tanks \$70.00

495 and above \$115.00

Initially setting up of new accounts would require a site inspection, if Campora agrees with the location of account then we would perform a Safety Inspection on appliances, gas lines, and new customer paperwork will need to be completed prior to any deliveries.

There is no cost to Centerville Water District customers for installation of leased equipment and service start up.





Campora Propane has several options for customer accounts

Automatic customers must qualify with credit checks, and full fill upon delivery.

Budget program customers.

Will call customers a net 30 based upon credit checks.

Will call pay in advance customers. 125-200 gallon per delivery based upon size of tank.

Campora Propane is dedicated to giving excellent customer service and would like your consideration on this offer to you and your customers.

Sincerely,

Denny Justice

General Manager

530-241-1770





Date:

December 13, 2024

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

Old Business 1 – Muletown Pump Station Generator Project Update

Recommendation

INFORMATION – This provides updated information related to the project.

Discussion

At present, the approved \$418.5k FEMA approved funding is not adequate to complete the estimated \$610k generator project. CalOES has indicated that there are no additional funds available while REU has responded that it will commit a maximum of \$125k.

Moving forward, there are three possible outcomes which will be presented at a future Board meeting:

- 1. District commits to funding the remaining \$191k.
- 2. District withdraws the project from the grant and abandons the pursuit of a generator.
- 3. District withdraws the project from the grant <u>and</u> moves forward with a REU commitment for the purchase of a portable generator.

Currently, staff is pursuing additional information for the Board's consideration for option 3 above. Provided with this knowledge the Board can then select the desired direction for a pump station generator. Absent of specific details based upon preliminary costs, this option is estimated to cost the District about half of option 1 above with the added benefit of the generator being mobile and available for use at the C Pump Station as well.

Attachment(s) - None



Date:

December 12, 2024

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

Old Business 2 – Carr Fire Recovery Project Update

Recommendation

INFORMATION – This is a project update and an agenda place holder. No additional information is currently available.

The remining \$151k continues to be held in the District's LAIF account compounding interest.

Discussion

CalOES has completed its review and has submitted it to FEMA on June 24th for its review as an Application Closeout. No timeframe is available for their processing time. Moving forward we will receive notice once completed. Recently, CalOES provided an update that FEMA is currently addressing priority disasters nearing their completion deadline and will address this in the near future.

Fiscal Impact

It is anticipated that the remaining reserve funds will be retained by the District. It has been reaffirmed by the consultant that part of the close-out process is to confirm that the projects were completed, the expenses are valid, and that there were no additional funding sources such as an insurance claim.

In summary, FEMA awarded a total of seven (7) projects totaling \$347k for the benefit of this District because of Carr Fire impacts. At present, there remains approximately \$151k in reserve which was not used in completing the approved projects and continues to compound interest.

Attachment(s) – None



DATE:

December 12, 2024

TO:

Board of Directors

FROM:

Chris Muehlbacher

Subject:

Old Business 3 - PLC, Radio, and Antenna Replacement Project Update

Recommendation

INFORMATION – this item provides a project update.

Item Explanation

The Board awarded the project to Wagner Electric at the November meeting. At present, the contractor is preparing the materials submittal for District review. All submittals will be reviewed by staff as well as Bryan Gentiles, of PACE Engineering.

Attachments - None



DATE:

December 12, 2024

TO:

Board of Directors

FROM:

Chris Muehlbacher

SUBJECT:

Old Business 4 – Shop Building Path of Travel Project Update

Recommendation

INFORMATION – this provides a project update.

Discussion

The Board awarded the path of travel project to Zeis Construction at the November meeting. At present, all concrete work has been completed. The contractor has installed the truncated domes. The remaining work includes striping the path of travel.

Operator staff has completed the landscaping and is actively replacing the three-strand field fence with a chain link fence including a wide swing gate at the sidewalk.

Once all work is completed, a final inspection will be scheduled for County approval.

Attachment(s) - None





12/2/2024

ACWA JPIA

P.O. Box 619082 Roseville, CA 95661-9082

> phone 916.786.5742 800.231.5742

www.acwajpia.com

Core Values
 • People
 • Service
 • Integrity
 • Innovation

Centerville Community Services District (C022) 8930 Placer Road Redding, CA 96001-9719

General Manager:

Each year at Fall Conference, the JPIA recognizes members that have a Loss Ratio of 20% or less in either of the Liability, Property or Workers' Compensation programs (loss ratio = total losses / total premiums).

The members with this distinction receive the "President's Special Recognition Award" certificate for each Program that they qualify in.

The JPIA is extremely pleased to present Centerville Community Services District (C022) with this special recognition and commends the District on the hard work in reducing claims.

Congratulations to you, your staff, Board, and District. Keep up the good work!

The JPIA wishes you the best in 2025.

Sincerely,

Melody McDonald President

Enclosure: President's Special Recognition Award(s)